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MAR 4 2013

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

APPLICATION OF JACKSON PURCHASE)
ENERGY CORPORATION FOR FLOW)
THROUGH RATES PURSUANT TO)
KRS 278.455)

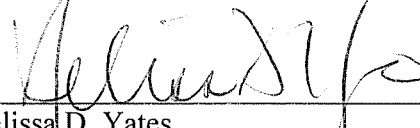
CASE NO. 2011-00057

**FILING OF UPDATED INFORMATION AND REQUEST FOR MODIFICATION OF
COMMISSION'S ORDER DATED FEBRUARY 21, 2013**

COMES Jackson Purchase Energy Corporation (hereinafter "JPEC"), through the undersigned counsel, and files updated information in response to the Commission's January 29, 2013 Order and the Commission's February 21, 2013 Orders. The information attached hereto will update and replace certain information previously filed with the Commission in this matter on February 19, 2013. As such, use of this updated information will change the factor which was previously authorized in the Commission's February 21, 2013 order to .0014369 from .001324. Jackson Purchase states that the information contained in the previous spreadsheets was incorrect due to a processing error. As such, JPEC respectfully requests that the Commission enter an order changing the factor contained in numbered paragraph 3 of the Commission's Order dated February 21, 2013, to reflect the updated information. Due to the fact that JPEC's first billing cycle utilizing this factor begins on Friday, March 8, 2013, JPEC hereby requests expedited processing of this request.

Respectfully submitted,

DENTON & KEULER
P. O. BOX 929
PADUCAH KY 42002-0929
Telephone: (270) 443-8253
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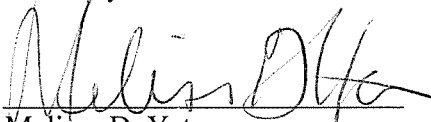
By: 
Melissa D. Yates

ATTORNEYS FOR JACKSON PURCHASE
ENERGY CORPORATION

I hereby certify that the foregoing has
been served by sending 10 copies via
electronic mail to:

JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

on this 1st day of March, 2013.

By: 
Melissa D. Yates

157681

Jackson Purchase Energy Corporation

Information Requested in Order of 1/29/2013 - Question 1 (updated 2/21/2013)

Rural kW:

Month:	Determinant	Old Rate	New Rate	Difference	Extended
Sep-11	143,990	9.500	9.697	0.197	\$ 28,366.03
Oct-11	83,710	9.500	9.697	0.197	16,490.87
Nov-11	103,054	9.500	9.697	0.197	20,301.64
Dec-11	108,132	9.500	9.697	0.197	21,302.00
Jan-12	125,348	9.500	9.697	0.197	24,693.56
Feb-12	113,183	9.500	9.697	0.197	22,297.05
Mar-12	90,800	9.500	9.697	0.197	17,887.60
Apr-12	102,606	9.500	9.697	0.197	20,213.38
May-12	127,096	9.500	9.697	0.197	25,037.91
Jun-12	158,128	9.500	9.697	0.197	31,151.22
Jul-12	154,043	9.500	9.697	0.197	30,346.47
Aug-12	150,783	9.500	9.697	0.197	29,704.25
Sep-12	130,745	9.500	9.697	0.197	25,756.76
Oct-12	87,541	9.500	9.697	0.197	17,245.58
Nov-12	108,853	9.500	9.697	0.197	21,444.04
Dec-12	113,704	9.500	9.697	0.197	22,399.69
Sub-total					<u>\$ 374,638.05</u>

Rural kWh

Month:	Determinant	Old Rate	New Rate	Difference	Extended
Sep-11	47,352,610	0.029736	0.029736	0.000000	-
Oct-11	44,634,080	0.029736	0.029736	0.000000	-
Nov-11	48,150,470	0.029736	0.029736	0.000000	-
Dec-11	59,739,640	0.029736	0.029736	0.000000	-
Jan-12	60,783,300	0.029736	0.029736	0.000000	-
Feb-12	51,999,650	0.029736	0.029736	0.000000	-
Mar-12	44,367,140	0.029736	0.029736	0.000000	-
Apr-12	42,919,630	0.029736	0.029736	0.000000	-
May-12	56,014,780	0.029736	0.029736	0.000000	-
Jun-12	61,818,677	0.029736	0.029736	0.000000	-
Jul-12	77,753,367	0.029736	0.029736	0.000000	-
Aug-12	65,934,520	0.029736	0.029736	0.000000	-
Sep-12	49,580,620	0.029736	0.029736	0.000000	-
Oct-12	44,418,842	0.029736	0.029736	0.000000	-
Nov-12	50,927,300	0.029736	0.029736	0.000000	-
Dec-12	57,089,450	0.029736	0.029736	0.000000	-
Sub-total					<u>-</u>

Grand total to be recovered from Rural Member/Customers

\$ 374,638.05

Jackson Purchase Energy Corporation

Information Requested in Order of 1/29/2013 - Question 1 (updated 2/21/2013)

Rural kW:

Month:	Determinant	Old Rate	New Rate	Difference	Extended
Sep-11	143,990	9.500	9.697	0.197	\$ 28,366.03
Oct-11	83,710	9.500	9.697	0.197	16,490.87
Nov-11	103,054	9.500	9.697	0.197	20,301.64
Dec-11	108,132	9.500	9.697	0.197	21,302.00
Jan-12	125,348	9.500	9.697	0.197	24,693.56
Feb-12	113,183	9.500	9.697	0.197	22,297.05
Mar-12	90,800	9.500	9.697	0.197	17,887.60
Apr-12	102,606	9.500	9.697	0.197	20,213.38
May-12	127,096	9.500	9.697	0.197	25,037.91
Jun-12	158,128	9.500	9.697	0.197	31,151.22
Jul-12	154,043	9.500	9.697	0.197	30,346.47
Aug-12	150,783	9.500	9.697	0.197	29,704.25
Sep-12	130,745	9.500	9.697	0.197	25,756.76
Oct-12	87,541	9.500	9.697	0.197	17,245.58
Nov-12	108,853	9.500	9.697	0.197	21,444.04
Dec-12	113,704	9.500	9.697	0.197	22,399.69
Sub-total					<u>\$ 374,638.05</u>

Rural kWh

Month:	Determinant	Old Rate	New Rate	Difference	Extended
Sep-11	47,352,610	0.029736	0.029736	0.000000	-
Oct-11	44,634,080	0.029736	0.029736	0.000000	-
Nov-11	48,150,470	0.029736	0.029736	0.000000	-
Dec-11	59,739,640	0.029736	0.029736	0.000000	-
Jan-12	60,783,300	0.029736	0.029736	0.000000	-
Feb-12	51,999,650	0.029736	0.029736	0.000000	-
Mar-12	44,367,140	0.029736	0.029736	0.000000	-
Apr-12	42,919,630	0.029736	0.029736	0.000000	-
May-12	56,014,780	0.029736	0.029736	0.000000	-
Jun-12	61,818,677	0.029736	0.029736	0.000000	-
Jul-12	77,753,367	0.029736	0.029736	0.000000	-
Aug-12	65,934,520	0.029736	0.029736	0.000000	-
Sep-12	49,580,620	0.029736	0.029736	0.000000	-
Oct-12	44,418,842	0.029736	0.029736	0.000000	-
Nov-12	50,927,300	0.029736	0.029736	0.000000	-
Dec-12	57,089,450	0.029736	0.029736	0.000000	-
Sub-total					<u>-</u>

Grand total to be recovered from Rural Member/Customers

\$ 374,638.05

Jackson Purchase Energy Corporation
 Information Requested in Order of 1/29/2013 - Question 1

Direct Serve kW:

Month:	Determinant	Old Rate	New Rate	Difference	Extended
Sep-11	1,901	10.500	10.500	0.000	\$ -
Oct-11	1,912	10.500	10.500	0.000	-
Nov-11	1,890	10.500	10.500	0.000	-
Dec-11	1,890	10.500	10.500	0.000	-
Jan-12	1,901	10.500	10.500	0.000	-
Feb-12	1,879	10.500	10.500	0.000	-
Mar-12	1,890	10.500	10.500	0.000	-
Apr-12	1,879	10.500	10.500	0.000	-
May-12	2,063	10.500	10.500	0.000	-
Jun-12	1,912	10.500	10.500	0.000	-
Jul-12	1,901	10.500	10.500	0.000	-
Aug-12	2,041	10.500	10.500	0.000	-
Sep-12	2,020	10.500	10.500	0.000	-
Oct-12	1,912	10.500	10.500	0.000	-
Nov-12	1,912	10.500	10.500	0.000	-
Dec-12	1,890	10.500	10.500	0.000	-
Sub-total of Direct Serve Demand					\$ -

Direct Serve kWh

Month:	Determinant	Old Rate	New Rate	Difference	Extended
Sep-11	409,140	0.024505	0.024508	0.000003	\$ 1.23
Oct-11	373,320	0.024505	0.024508	0.000003	1.12
Nov-11	310,960	0.024505	0.024508	0.000003	0.93
Dec-11	452,350	0.024505	0.024508	0.000003	1.36
Jan-12	380,000	0.024505	0.024508	0.000003	1.14
Feb-12	289,855	0.024505	0.024508	0.000003	0.87
Mar-12	253,080	0.024505	0.024508	0.000003	0.76
Apr-12	587,460	0.024505	0.024508	0.000003	1.76
May-12	581,250	0.024505	0.024508	0.000003	1.74
Jun-12	315,450	0.024505	0.024508	0.000003	0.95
Jul-12	194,800	0.024505	0.024508	0.000003	0.58
Aug-12	425,270	0.024505	0.024508	0.000003	1.28
Sep-12	531,540	0.024505	0.024508	0.000003	1.59
Oct-12	579,650	0.024505	0.024508	0.000003	1.74
Nov-12	518,140	0.024505	0.024508	0.000003	1.55
Dec-12	599,810	0.024505	0.024508	0.000003	1.80
Sub-total of Direct Serve Energy					\$ 20.41

Grand total to be recovered from Direct Serve Member/Customers

\$ 20.41

Jackson Purchase Energy Corporation
Information Requested in Order of 1/29/2013 - Question 1

Rate Code - Rural Service	kWh from 9/1/2011 to 1/29/2013	Percent of kWh	Estimated Allocation Amount
R - Residential	529,374,805	62.12%	\$ 232,728.38
C-1 - Small Commercial Single Phase <25 kW	39,203,664	4.60%	17,235.06
C-1 - Small Commercial Three Phase <25 kW	14,074,875	1.65%	6,187.72
D - Demand	240,673,945	28.24%	105,807.18
I-E - Industrial (Not Direct-Served)	16,594,971	1.95%	7,295.63
L-Industrial	-	0.00%	-
Lights	12,246,882	1.44%	5,384.08
Total Rural	852,169,142	100.00%	\$ 374,638.05
Rate Code - Direct Serve			
I-E - Industrial (Direct-Served)	6,802,075	100.00%	\$ 20.41

Based on Incomplete Information - Will be completed after 3/1/2013 when all data is available

Jackson Purchase Energy Corporation

Information Requested in Order of 1/29/2013 - Question 2 - Exhibit A (Revised 2/21/2013)

Rural kWh:	Rural KWH Before		Total Rural
Month:	Adjustments	Adjustments	With
			Adjustments
3/2013 (Est based on 2012 data)	46,604,938	(71,860)	46,533,078
4/2013 (Est based on 2012 data)	41,990,654	(45,686)	41,944,968
5/2013 (Est based on 2012 data)	45,573,302	(12,135)	45,561,167
6/2013 (Est based on 2012 data)	54,743,263	(70,976)	54,672,287
7/2013 (Est based on 2012 data)	71,909,264	102,794	72,012,058
Total Estimated Rural kWh (3/13 to 7/13)	260,821,421	(97,863)	260,723,558
Dollars to be Recovered (from Question 1 page 1)			\$ 374,638.05
Initial Rate per kWh			0.0014369

Direct Serve kWh:

Direct serve to be recovered directly, dollar for dollar